

ORC TECHNOLOGY OPTIMIZED FOR GEOTHERMAL RESOURCES







SINCE 1980 Turboden is an Italian firm and a global leader in the design, manufacture, and maintenance of Organic Rankine Cycle (ORC) systems.

ORC systems can generate electric and thermal power exploiting multiple sources, such as renewables (biomass, geothermal energy, solar energy), traditional fuels, and waste heat from industrial processes, waste incinerators, engines or gas turbines.

GLOBAL AND PROVEN EXPERIENCE





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Experience in over **50** countries

With 430+ installations

Power generated 25 thousand GWh

Cumulative operation time **20 million** hours

Last update: January 2023 * including two hybrid power plants Copyright © – Turboden S.p.A. All rights reserved

THE ORC CYCLE – HOW IT WORKS





TURBODEN SCOPE OF SUPPLY

Experience in delivering EPC / full turn-key solutions

Thermodynamic process and control philosophy designed by Turboden

Air Cooled Condenser designed and manufactured in-house

in-house, worldwide supply chain

Capability to design Resource Gathering System

up to 25 MW per single shaft from 100°C to more than 200°C Multi-stage axial turbine, Turboden proprietary design

Largest ORC working fluid portfolio in operation: hydrocarbons, HFCs, HFOs

Operation in remote areas: off grid capability (island mode) and automatic operation



RUGGED EQUIPMENT

OPERATION OR REMOTE LOCATIONS

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AIR COOLED SOLUTIONS and the second states and the second states FOR WATER-FRE OPERATION









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SELECTED GEOTHERMAL REFERENCES





Site: Velika Ciglena, Croatia

Customer: Geo Power Energy development d.o.o.

Configuration: power only

ORC power: 17.5 MWe

Liquid brine + steam: 171 °C



Site: Kirchweidach, Germany Customer: EON Configuration: power & heat ORC power: 3.7 MWe Liquid brine: 122 °C



Site: Palayan, Bac-Man, the Philippines Customer: Energy Development Corp. Configuration: bottoming plant ORC power: 29 MWe Liquid brine: 171 °C



BINARY CYCLES CAN BE COMBINED WITH TRADITIONAL SINGLE FLASH STEAM PLANTS



- 15 ÷ 40% ADDITIONAL
 POWER ACCORDING TO
 REINJECTION LIMITS (SCALING
 ISSUES IF SSI > 1)
- NO ADDITIONAL DRILLING
 REQUIRED
- BINARY PLANT CAN USE
 EXISTING COOLING SYSTEM
- EASY ACCESS TO FINANCING
 BECAUSE THERE IS NO DRILLING
 RISK





FILIPPO VESCOVO

Sales Area Manager – Mddle East & Africa Filippo.vescovo@turboden.it



